



MULTIFUNCTION METER iMC744 NETWORK RECORDER iMC754

- MEASUREMENTS OF INSTANTANEOUS VALUES OF MORE THAN **140 QUANTITIES**.
- **CLASS S** MEASURING ACCURACY ACCORDING TO EN 61000-4-30.
- VOLTAGE AND CURRENT AUTO RANGE MEASUREMENTS UP TO **1000 V_{RMS}**, **12.5 A**.
- WIDE FREQUENCY MEASUREMENT RANGE **16 Hz – 400 Hz**.
- UP TO **THREE INDEPENDENT COMMUNICATION PORTS**.
- SUPPORT FOR **NTP REAL TIME SYNCHRONISATION**.
- UP TO **20 INPUTS/OUTPUTS**.

FEATURES

- Measurements of instantaneous values of more than 140 quantities (U, I, P, Q, S, PF, PA, f, ϕ , THD, MD, energy, energy cost by tariffs, etc.).
- Measuring methods accuracy is class S (0.2%) according to EN 61000-4-30.
- Four quadrant energy measurement with class 0.5 S for active and 1 for reactive energy (8 programmable energy counters, up to four tariffs, tariff clock, etc.).
- Automatic range selection of 3 current and 4 voltage channels (max. 12.5 A and 1000 V_{RMS}) with 32 kHz sampling rate.
- Measurements of 40 minimal and maximal values in different time intervals (from 1 period to 256 periods).
- Frequency range from 16 Hz to 400 Hz.
- Up to three independent communication ports (RS232 or RS485 up to 115.200 bit/s, Ethernet and USB 2.0).
- MQTT (only iMC754), MODBUS and DNP3 communication protocols.
- Support for NTP real time synchronisation.
- Memory card (MMC or SD) for meter setting and upgrading.
- Universal power supply (two voltage ranges).
- Graphical LCD; (128 x 64) dots with illumination.
- Up to 20 inputs or outputs (analogue, pulse, relay and watchdog outputs, digital, tariff, pulse and analogue inputs).
- Multilingual support.
- 144 mm square panel outing.
- User-friendly PC MiQen software.
- Extension unit with four configurable analogue outputs – EX104 (0.4 mA_{DC} ... 20 mA_{DC}, 0 V_{DC} ... 10 V_{DC}).

DESCRIPTION

The iMC744 Multifunctional meter and the Network recorder iMC754 are an important devices for permanent monitoring measuring and analysing single-phase or three-phase electrical power network.

The meter measures TRMS value according to the principle of fast sampling of voltage and current signals. A built-in microprocessor calculates measurands (voltage, current, frequency, energy, power, power factor, THD, phase angles, etc.) from the measured signals.

iMC744/754 perform measurements in compliance with regulatory requested standard EN 61000-4-30.

With the RS232/RS485 or Ethernet/USB communication the meter can be set and measurements checked.

APPLICATION

The iMC744 Multifunctional meter and the Network recorder iMC754 are intended for monitoring and measuring of electrical quantities of a three-phase electric-energy distribution system and environment where additional analogue or digital measurements/controls must be made without additional hardware (PLC, OPLC, etc.).

They are provided with 32 adjustable alarms, various input or output modules, additional I/O modules and communication. Via RS232/RS485 or Ethernet/USB communication the meter can be set and measurements checked. The meter also functions as an electricity meter with the additional function of cost management by tariffs.

Identifying relevant fixed measuring points is the most important task prior to complete system installation. Though this system itself will not prevent disturbances in network but it will help diagnose their origin and effects. This is possible only with system approach by using time synchronized meters with wide range of measuring parameters.

COMPLIANCE WITH STANDARDS

iMC744 Multifunctional meter and **Network recorder iMC754** follows required procedures and meets the precision requirements for class S measuring device as described in standard IEC EN 61000-4-30.

Standard EN	Description
61010-1: 2010	Safety requirements for electrical equipment for measurement, control and laboratory use
61557-12:2008	Electrical safety in LV distribution systems up to 1 kV a.c. and 1.5 kV d.c. – Combined performance measuring and monitoring devices for electrical parameters.
62053-21*	Electricity metering equipment (a.c.) Static meters for active energy (classes 1 and 2).
62053-22*	Electricity metering equipment - Static meters for active energy (classes 0.2 S and 0.5 S).
62053-23*	Electricity metering equipment - Static meters for reactive energy (classes 2 and 3).
61326-1:2013	EMC requirements for electrical equipment for measurement, control and laboratory use.
60529:1997/A1:2000	Degrees of protection provided by enclosures (IP code).
62052-11*	Electricity metering equipment – General requirements, tests and test conditions.
62053-31	Electricity metering equipment (a.c.) Particular requirements.

Table 1: List of applicable standards

* – Partial compliance

DISCRIPTION OF PROPERTIES

Measurands

- TRMS values of currents and voltages.
- Measurements of energy, power and power factors in all 4 quadrants.
- Minimal/maximal values.
- Average values of measurands per interval.
- Measurement of THD values of current and voltage (from 0 to 400 %).

- Harmonic analysis of phase, phase-to-phase voltages and currents up to the 63rd harmonic.

Memory card

The meter is provided with a slot for a full size SD* (128 MB to 2 GB) memory card formatted to FAT16 that can be used for transfer of measurements from the internal memory, meter setting and software updating.

PLEASE NOTE!

Not all SD memory cards are supported. Order at Iskra, d.o.o. to assure functionality.

Alarms

Alarms are powerful tool for **iMC744 Multifunctional meter** and **Network recorder iMC754** control and supervision features.

iMC744 Multifunctional meter and **Network recorder iMC754** support setting of 32 alarms in four groups. A time constant of maximal values in a thermal mode, a delay time and switch-off hysteresis are defined for each group of alarms.

For each parameter is possible to set limit value, condition and alarm activation action (sound signal and/or digital output switch if available).

Real time synchronisation

Network time protocol (NTP)

iMC744 Multifunctional meter and **Network recorder iMC754** supports NTP time synchronisation. Ethernet access to NTP server is required for proper operation.

PLEASE NOTE!

NTP can usually maintain time to within tens of milliseconds over the public Internet, but the accuracy depends on infrastructure properties - asymmetry in outgoing and incoming communication delay affects systematic bias. It is recommended that dedicated network rather than public network is used for synchronisation purposes.

Communication

IMC744 Multifunctional meter and **Network recorder IMC754** have a wide variety of communication possibilities to suit specific demands. The meter is equipped with RS232/RS485 (DB9 or terminal connection) or Ethernet (RJ-45 terminal) and USB (USB-B type) communication. It can also be equipped with communication port for EX104 extension unit.

COM2 port is optional and can be ordered as one of I/O modules.

Different configurations are possible (to be specified with an order).

Configuration	COM1	COM2
1	RS232/485	/
2	RS232/485	RS232/485
3 ⁽¹⁾	Ethernet & USB	/
4 ⁽¹⁾	Ethernet & USB	RS232 or RS485

⁽¹⁾Galvanic separation between Eth. and USB is 1 kVACRMS

Table 2: List of communication configurations

IMC744 Multifunctional meter and **Network recorder IMC754** support standard communication protocols

MODBUS RTU, MODBUS TCP and DNP3.

Analogue extender EX104 (accessory)

If there is a demand for additional analogue outputs analogue extender EX104 can be used.

It is a standalone unit, connected to meter via module 2 (module for communication with EX104 needs to be specified at order). Up to 4 analogue outputs can be used with one meter. More information can be found in Analogue extender EX104 data sheet (E P22.495.400).

Supply

Power supply connection of the meters is adaptive. A two level universal power supply enables connection of the meter to different ranges of AC and DC voltage.

AC power supply enables connection of the meter to AC voltage.

Handling the costs

A special meter function is cost evaluation of energy (active, reactive and total) per tariffs. The meter itself enables tracing the costs in optional currency and

calculates consumption by means of the adjustable tariff clock and electric energy price.

MiQen

MiQen software is intended for supervision of the meter on PC. Network and the meter setting, display of measured, stored values and analysis of data from the meter are possible via serial, Ethernet or USB communication. The information and stored measurements can be exported in standard Windows formats. Multilingual software functions on Windows XP operating system or higher. MiQen can be

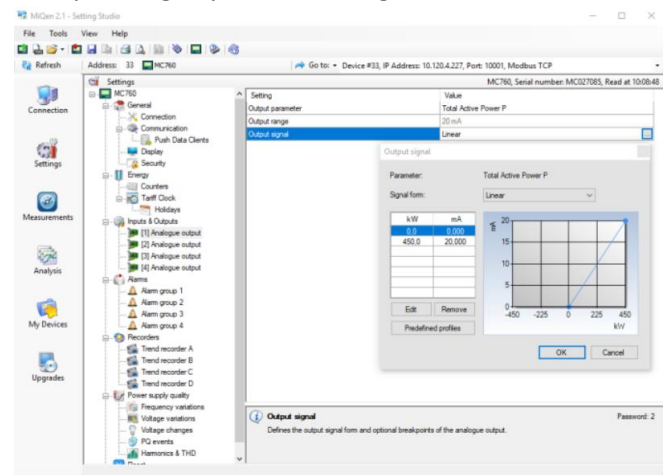


Figure 1 Sample of MiQen setting and acquisition software

downloaded from Iskra, d.o.o. webpage www.iskra.eu.

MiQen software is intended for:

- Setting all of the instruments parameters (online and offline).
- Viewing current measured readings and stored data.
- Setting and resetting energy counters.
- Complete I/O modules configuration.
- Evaluation of the electricity supply quality in compliance with SIST EN 50160.
- Viewing and exporting time-stamped PQ anomaly details.
- Upgrading instruments firmware.
- Searching the net for devices.
- Virtual interactive instrument.

PLEASE NOTE!

MiQen software functions depend on the type of connected device.

Data display

Data are displayed on (128 x 64) dot graphic LCD with illumination 37 mm x 69 mm. Indication symbols on the front side are optical LEDs indicating energy flow, access to memory card and active alarm.

MEASUREMENTS

Online measurements

Online measurements are available on display or can be monitored with setting and monitoring software **MiQen**.

Readings on display are performed continuously with refresh time dependent on set average interval whereas rate of readings monitored with **MiQen** is fixed and refreshed approx. each second.

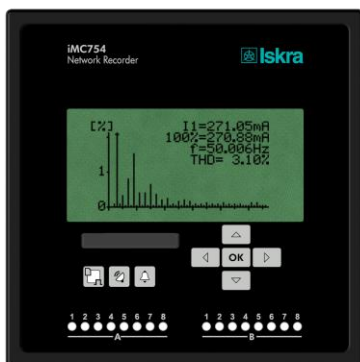
For better overview over numerous readings, they are divided into several groups, which contain basic measurements, min. and max. values, harmonics and alarms.

Each group can represent data in visually favoured graphical form or detailed tabelaric form. Latter allows freezing readings and/or copying data into various report generation software tools.

Interactive instrument

Additional communication feature of a device allows interactive handling with a dislocated device as if it would be operational in front of user.

This feature is useful for presentations or product training.



Selection of available quantities

Available online measuring quantities and their appearance can vary according to set type of power network and other settings such as; average interval, max. demand mode, reactive power calculation method.

Complete selection of available online measuring quantities is shown in a table on the next page.

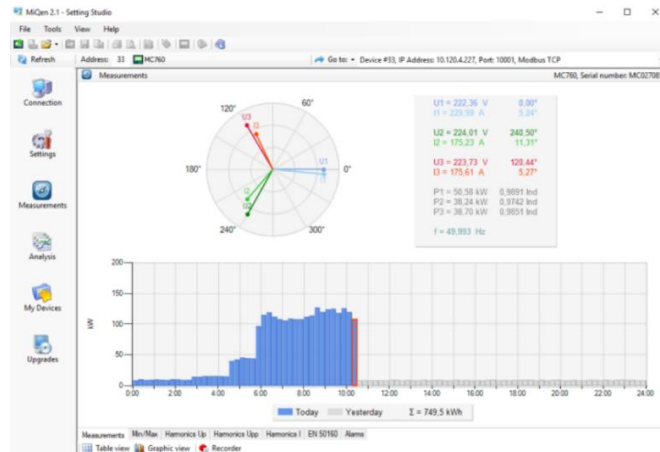


Figure 2 Sample of online measurements in graphical form – phase diagram and daily total active power consumption histogram

Measurements	L1	L2	L3	Total	Others
Voltage	222.01 V	223.20 V	223.22 V	222.80 V	U ⁿ = 222.80 V
Current	208.74 A	172.50 A	164.35 A	545.59 A	I ⁿ = 181.86 A
Real Power	45.73 kW	37.43 kW	36.01 kW	119.18 kW	Inc = 51.4 A
Reactive Power	7.38 kvar	0.87 kvar	6.93 kvar	23.19 var	
Apparent Power	46.33 kVA	38.49 kVA	36.68 kVA	121.53 kVA	
Power Factor	0.9071 ind	0.9723 ind	0.9818 ind	0.9807 ind	
Power Angle	5.92°	11.68°	5.50°	11.01°	
THD-Up	3.42 %	3.20 %	3.20 %		
THD-I	13.17 %	11.94 %	16.35 %		
Phase to phase voltage	L1-L2	L2-L3	L3-L1	Total	Others
	384.82 V	386.68 V	386.23 V	386.23 V	U ^{ab} = 285.91 V
Phase Angle	119.61°	120.04°	120.32°		U ₀ = 0.41 V
THD-Up	3.26 %	3.00 %	3.21 %		
Energy counters	Counter E1 (Exp)	Counter E2 (Exp)	Counter E3	Counter E4 (Imp)	Active tariff
Total	389 865.50 kWh	89 102.82 kWh	164 243.32 kWh	6 997.03 kWh	1
Tariff 1	389 865.65 kWh	89 102.83 kWh	164 243.30 kWh	6 997.03 kWh	
Tariff 2	0.00 kWh	0.00 kWh	0.01 kWh	0.00 kWh	
Tariff 3	-0.01 kWh	-0.01 kWh	-0.01 kWh	-0.01 kWh	
Tariff 4	-0.01 kWh	-0.01 kWh	-0.01 kWh	-0.01 kWh	
Energy cost	Counter E1, Cost	Counter E2, Cost	Counter E3, Cost	Counter E4, Cost	
Energy cost in EUR	31 005.12	8 772.16	16 340.54	632.25	
Maximum demands	Measurements	Min/Max	Harmonics Up	Harmonics Lp	Harmonics I
Measurements	Min/Max	Harmonics Up	Harmonics Lp	Harmonics I	EN 50160
Measurements	Min/Max	Harmonics Up	Harmonics Lp	Harmonics I	Alarms

Figure 3 Sample of online measurements in tabular form

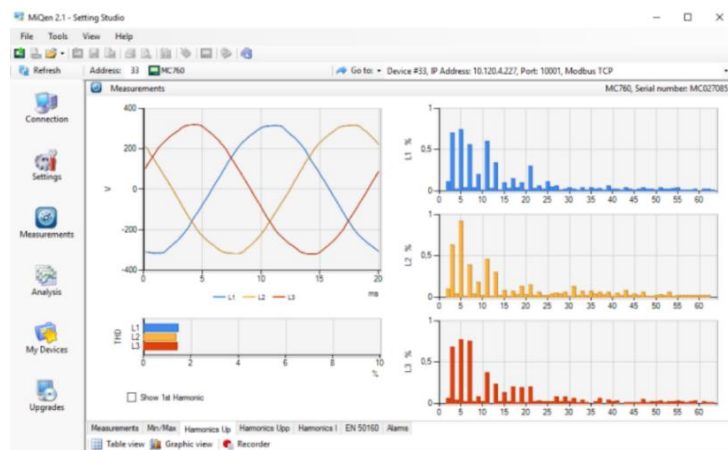















Figure 4 Sample of online harmonic measurements in graphical form

Meas. type	Measurement	3-phase 4-wire	3-phase 3-wire	1-phase	Comments
Phase measurements	<i>Voltage</i>				
	U _{1-3_TRMS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	U _{AVG_TRMS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
	U _{1-3_DC}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	DC component of phase voltages
	<i>Current</i>				
	I _{1-3_TRMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	I _{TOT_TRMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	I _{AVG_TRMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	I _{NEUTRAL_calc}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	calculated neutral current
	<i>Power</i>				
	P ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	P _{TOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Q ₁₋₃	<input checked="" type="checkbox"/> 		<input checked="" type="checkbox"/> 1ph 	reactive power can be calculated as a squared difference between S and P or as delayed sample
	Q _{TOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Q _{b1-3}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	Budeanu reactive power Phase
	Q _{bTOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Budeanu reactive power Total
	S ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	S _{TOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	PF ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	PF _{TOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	φ ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	PA – Power angle
	<i>Harmonic analysis</i>				
	THD-U ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	THD-I ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	TDD-I ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	U _{1-3_harmonic_1-63_%}	<input checked="" type="checkbox"/> 		<input checked="" type="checkbox"/> 1ph 	% of RMS or % of base
	U _{1-3_harmonic_1-63_ABS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
U _{1-3_harmonic_1-63_φ}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph		
I _{1-3_harmonic_1-63_%}	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 1ph 	% of RMS or % of base	
I _{1-3_harmonic_1-63_ABS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph		
I _{1-3_harmonic_1-63_φ}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph		
Phase to phase measurements	<i>Voltage</i>				
	U _{pp1-3_TRMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	U _{ppAVG_TRMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	THD-U _{pp1-3}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	φ _{x-y_RMS}	<input checked="" type="checkbox"/>			Phase-to-phase angle
	U _{pp1-3_harmonic_1-63_%}	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 1ph 	% of RMS or % of base
	U _{pp1-3_harmonic_1-63_ABS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	U _{pp1-3_harmonic_1-63_φ}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	

<i>Meas. type</i>	<i>Measurement</i>	<i>3-phase 4-wire</i>	<i>3-phase 3-wire</i>	<i>1-phase</i>	<i>comments</i>
Metering	<i>Energy</i>				
	Counter E ₁₋₈	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<i>each counter can be dedicated to any of four quadrants (P-Q, import-export, L-C). Total energy is a sum of one counter for all tariffs. Tariffs can be fixed, date/time dependent or tariff input dependent</i>
	E _{TOT_1-8}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Active tariff	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Billing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Maximum demand measurements	<i>Maximum demand</i>				
	MD _{I₁₋₃}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	MD _{P_{import}}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD _{P_{export}}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD _{Q_{ind}}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD _{Q_{cap}}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD _S	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Min and max measurements	<i>Min and max</i>				
	U _{1-3_TRMS_MIN}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	U _{1-3_TRMS_MAX}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	U _{pp1-3_TRMS_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	U _{pp1-3_TRMS_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	I _{1-3_TRMS_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	I _{1-3_TRMS_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	P _{1-3_MIN}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	P _{1-3_MAX}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	P _{TOT_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	P _{TOT_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	S _{1-3_MIN}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	S _{1-3_MAX}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	S _{TOT_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	S _{TOT_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	freq _{MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	freq _{MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Other measurements	<i>Miscellaneous</i>				
	freq _{MEAN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Internal temp.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Date, Time	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Last Sync. time	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 	UTC

 For more information see **Power Monitoring Device iMC7x4** User's manual.

Table 3: Selection of available measurement quantities

TECHNICAL DATA

Measurement inputs

Nominal frequency range 50 Hz, 60 Hz

Measuring frequency range 16 Hz–400 Hz

Voltage measurements:

Number of channels 4 ⁽¹⁾

Sampling rate 31 kHz

Min. voltage for sync. 1 V_{rms}

Nominal value (U_N) 500 V_{LN}, 866 V_{LL}

Max. measured value (cont.) 600 V_{LN}; 1000 V_{LL}

Max. allowed value 1.2 × U_N permanently

2 × U_N; 10 s

Consumption < U² / 4.2MΩ per phase

Input impedance 4.2MΩ per phase

⁽¹⁾ 4th channel is used for measuring U_{EARTH-NEUTRAL}

Current measurements:

Number of channels 3

Sampling rate 32 kHz

Nominal value (I_{NOM}) 1 A, 5 A

Max. measured value (I₁-I₃ only) 12.5 A sin.

Max. allowed value (thermal) 15 A cont.

≤ 300 A; 1s

Consumption < I² × 0.01Ω per phase

Basic accuracy under reference conditions

Accuracy is presented as percentage of reading of the measurand except when it is stated as an absolute value.

Measurand	Accuracy	According to
Voltage L-N, L-L	± 0.2%	EN 61557-12
Current	± 0.2%	EN 61557-12
Active power (I _N = 5 A)	± 0.5%	EN 61557-12
Active power (I _N = 1 A)	± 0.5%	EN 61557-12
Active energy	Cl. 0.5S	EN 62053-22
Reactive energy	Cl.1 ± 0.01	EN 62053-24
Frequency (f)	Hz	EN 61557-12
Power factor (PF)	± 0.5%	EN 61557-12
THD (U)	± 0.3%	EN 61557-12
THD (I)	± 0.3%	EN 61557-12
Real time clock (RTC)	< ± 1s/day	IEC 61000-4-30

Table 4: Accuracy of measurements.

For complete overview of accuracy for all measured parameters and measuring ranges see Users' manual.

INPUT/OUTPUT modules

The **iMC744 Multifunctional meter** and the **Network recorder iMC754** are equipped with two main I/O slots and two auxiliary I/O slots.

The meter is also available without modules.

Module type	Number of I/O per modules	Number of modules per slot	
		Main slot	Aux slot
Relay output (RO)	2	/	8
Analogue output (AO)	2 x20 mA	2	/
Analogue input (AI)	2	2	/
Pulse output (PO)	2	/	/
Pulse input (PI)	2	/	/
Bistable Digital output (BO)	1	1	/
Digital output (DO)	2	2	/
Digital input (DI)	2	2	8
Tariff input (TI)	2	/	/
Additional Communication part (COM2)	1	/	/
Status output (WO)	1 + 1xRO	1 + 1xDO	/
Communication part for analogue extender EX104	1	/	/

Table 5: List of available I/O modules

Analogue input (AI):

Three types of analogue inputs are suitable for acquisition of low voltage DC signals from different sensors. According to application requirements it is possible to choose current, voltage or resistance (temperature) analogue input. They all use the same output terminals.

MiQen software allows setting an appropriate calculation factor, exponent and required unit for representation of primary measured value (temperature, pressure, wind speed, etc.).

DC current input:

Nominal input range	-20...0...20 mA (±20%)
Input resistance	20 Ω
Accuracy	0.5 % of range
Temperature drift	0.01% / °C
Conversion resolution	16 bit (sigma-delta)
Analogue input mode	internally referenced Single-ended

DC voltage input:

Nominal input range	-10...0...10 V (±20%)
Input resistance	100 kΩ
Accuracy	0.5 % of range
Temperature drift	0.01% / °C
Conversion resolution	16 bit (sigma-delta)
Analogue input mode	internally referenced Single-ended

Resistance (temperature) input:

Nominal input range (low)*	0 - 200 Ω (max. 400 Ω) PT100 (-200°C-850°C)
Nominal input range (high)*	0 - 2 kΩ (max. 4 kΩ) PT1000 (-200°C-850°C)
Connection	2-wire
Accuracy	0.5 % of range
Conversion resolution	16 bit (sigma-delta)
Analogue input mode	internally referenced Single-ended

* Low or high input range and primary input value (resistance or temperature) are set by the MiQen setting software

Digital input (DI)

Purpose	Tariff input, Pulse input, General purpose digital input
Max. current	8 mA (48V), <0.6mA (110, 230V)
SET voltage	40...120 % of rated voltage
RESET voltage	0...10 % of rated voltage
Tariff input	Main slot only
Rated voltage	(5...48), 110, 230 ± 20% V _{AC/DC}
Frequency range	45...65 Hz
Pulse input	Main slot only

Rated voltage	5 - 48V _{DC}
Min. pulse width	0.5 ms
Min. pulse period	2 ms
Digital input	(5...48), 110, 230 ± 20% V _{AC/DC}
Min. signal width	20 ms
Min. pause width	40 ms

Analogue output (AO):

Output range	0 mA...20 mA
Accuracy	0.5% of range
Max. burden	150 Ω
Linearization	Linear, Quadratic
No. of break points	5
Output value limits	± 120% of nominal output
Response time (measurement and analogue output)	depends on set general average interval (0.1s – 5s)
Residual ripple	< 1 % p.p.

Outputs may be either short or open-circuited. They are electrically insulated from each other and from all other circuits.

Output range values can be altered subsequently (zoom scale) using the setting software, but a supplementary error results.

Digital output (RO, BO, WO)

Type	Relay switch
Purpose	Alarm output, General purpose, Digital output, Pulse output, status output (watchdog)
Rated voltage	230 V _{AC/DC} ± 20% max
Max. switching current	1000 mA
Contact resistance	≤ 100 mΩ (100 mA, 24V)
Impulse	Max. 4000 imp/hour Min. length 100 ms

Digital output (DO, PO)

Type	Optocoupler open collector switch
Purpose	Alarm output, General purpose, Digital output, Pulse output
Rated voltage	40 V _{AC/DC}
Max. switching current	30 mA (R _{ONmax} = 8Ω)
Pulse length	programmable (2 ms... 999 ms)

Universal Power Supply

Power supply	Universal
Nominal voltage AC	80 V-276 V
Nominal frequency	40 Hz-65 Hz
Nominal voltage DC	70 V-300 V
Consumption	< 8 VA

Safety

Protection: protection class II

functional earth terminal must be connected to earth potential!

ⓘ ⓘ Voltage inputs via high impedance

Double insulation for I/O ports and COM ports

Pollution degree 2

Installation category CAT II ; 600 V
(measuring inputs) CAT III ; 300 V

Acc. to EN 61010-1

Test voltages U_{AUX↔I/O, COM1}: 3510 V_{ACrms}

U_{AUX↔U, I inputs}: 3510 V_{ACrms}

U, I inputs↔I/O, COM1: 3510 V_{ACrms}

HV I/O ↔ I/O, COM1: 3510 V_{ACrms}

U inputs↔I inputs: 3510 V_{ACrms}

Mechanical

Dimensions	(144 × 144 × 100) mm (CT 101,5 mm)
Mounting	Panel mounting (144 × 144) mm
Required mounting hole	138 × 138 mm
Enclosure material	PC/ABS
Flammability	Acc. to UL 94 V-0
Weight	550 g
Enclosure material	PC/ABS
	Acc. to UL 94 V-0

Ambient conditions:

Ambient temperature	K55 temperature class Acc. to EN 61557-12 -10 °C ... 55 °C
Storage temperature	-40 °C to +70 °C
Average annual humidity	≤ 90% r.h. (no condensation)
Pollution degree	2
Enclosure protection	IP 40 (front plate) IP 20 (rear side)
Installation altitude	≤ 2000 m

Real time clock

A built-in real time clock is also without external synchronization very stable when device is connected to auxiliary power supply. For handling shorter power interruptions without influence on RTC, device uses high capacity capacitor battery. It ensures auxiliary supply (for internal RTC only) for more than two days of operation (6 years with battery).

To enable clock operation backup supercap or battery is built-in.

Supercap life span	approx. 2 days
Type	Low power embedded RTC
RTC stability	< 1 sec/day
Battery life span	approx.. 6 years (at 23 °C)

Connection cables

The **iMC744 Multifunctional meter** and the **Network recorder iMC754** are equipped with European style pluggable terminals for measuring voltages, auxiliary supply, communication and I/O modules.

Measuring current cables can be connected in two ways. They shall be attached as through-hole connection without screwing or as detachable screw terminals.

PLEASE NOTE!

Stranded wire must be used with insulated end sleeve to assure firm connection.

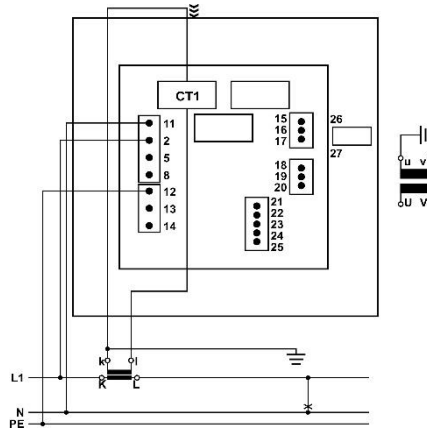
Voltage inputs (4)	≤ 2.5 mm ² , AWG 24-12 single wire
Current inputs (3)	≤ ∅ 6 mm one conductor with insulation
Supply (3)	≤ 2.5 mm ² , AWG 24-12 single wire
Com (5), I/O (6)	≤ 2.5 mm ² , AWG 24-12 single wire

CONNECTION

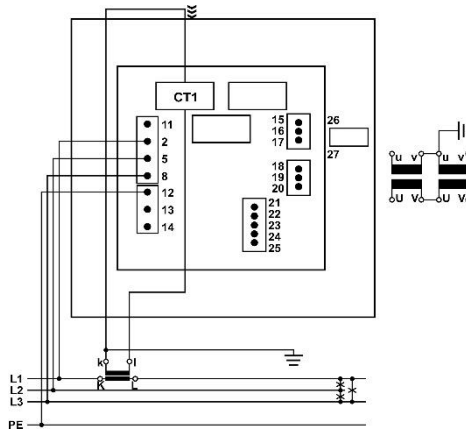
System/connection

Through-hole connection assignment

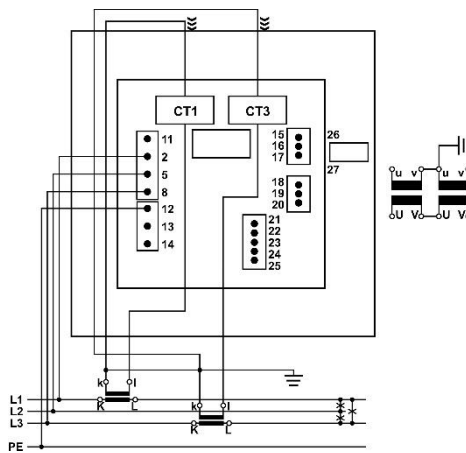
1b (1W1b) Single-phase connection



3b (1W3b) Three-phase, three-wire connection with balanced load



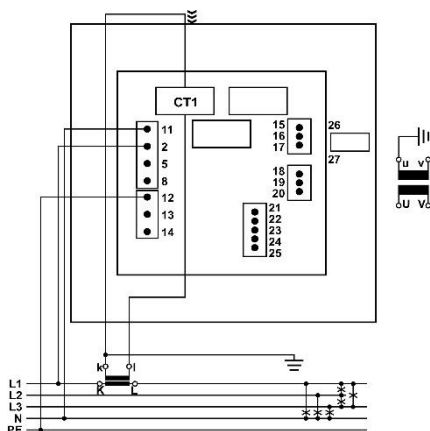
3u (2W3u) Three-phase, three-wire connection with unbalanced load



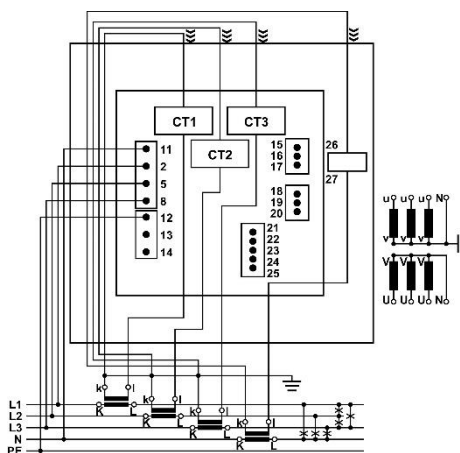
System/ connection

Through-hole connection assignment


Three-phase four wire
connection with balanced load
4b (1W4)



Three-phase four wire
connection with unbalanced load
4u (3W4)



CONNECTION TABLE

Function			Terminals	Comment
Measuring input:	AC current	IL1	1/3	① CAT II 600V CAT III 300V
		IL2	4/6	
		IL3	7/9	
	AC voltage	UL1	2	① CAT II 600V CAT III 300V
		UL2	5	
		UL3	8	
		UN	11	
Inputs / outputs:	Module 1/2	②+	15	
		②⏏ (common)	16	
		②+	17	
	Module 3/4	②+	18	
		②⏏ (common)	19	
		②+	20	
	Module A	②	30-38	
Module B	②	40-48		
Auxiliary power supply:	+ / AC (L)	13	① CS CAT III 300V GROUND terminal must be always connected !!	
	- / AC (N)	14		
	GROUND	12		
Communication:	RS485	A	21	RS232 and RS485 are both supported, but only one at the time can be used! In case of Ethernet / USB communication, terminals from 21 to 25 are replaced with RJ45 and USB-B.
		B	22	
	RS232	RX	23	
		GND	24	
		TX	25	
Communication DB9 female:	RS232	Rx	3	
			5	
		Tx	2	
	RS485	B	7	
		A	8	

DATA FOR ORDERING

When ordering **iMC744 Multifunctional meter** and **Network recorder iMC754**, all required specifications shall be stated in compliance with the ordering code. Additional information could be stated. Note that fixed or programmable specifications are not part of ordering code.

General ordering code

The following specifications shall be stated:

Device Type	Nominal freq.	Aux. power supply	Comm. COM1	I/O module 1/2	I/O module 3/4	I/O module A	I/O module B
iMC744	X	X	X	X	X	X	X
						N	Without *
						M	8x Relay (alarm) output
						D	8x Digital input 230 VAC/DC
						E	8x Digital input 110 VAC/DC
						F	8x Digital input 5-48 VAC/DC
				N			Without *
				A			2x Analogue output ****
				S			2x Pulse output
				M			2x Relay (alarm) output
				B			1x Bistable relay (alarm) output
				W			1x Status + 1x Relay output
				I			2x Analogue input - mA _{DC}
				U			2x Analogue input - V _{DC}
				R			2x Analogue input - R/Temp.
				P			2x Pulse input 5 - 48 V _{DC}
				D			2x Digital input 230 V _{AC/DC}
				E			2x Digital input 110 V _{AC/DC}
				F			2x Digital input 5 - 48 V _{AC/DC}
				T			2x Tariff input 230 V _{AC/DC} ***
				Z			2x Tariff input 110 V _{AC/DC} ***
				Y			2x Tariff input 5 - 48 V _{AC/DC} ***
				G			RS232 Communication - COM2 **
				C			RS485 Communication - COM2 **
				X			Output Extender - COM2 **
			T				RS232 & RS485 Terminal *
			R				RS232 & 485 DB9
			E				Ethernet & USB
	H						70...300 V _{DC} , 80...276 V _{AC} *
	L						19...70 V _{DC} , 48...77 V _{AC}
S							50, 60 Hz *
A							400 Hz
B							16 2/3 Hz

- * - standard
- ** - I/O module 3/4 only
- *** - I/O module 1/2 only
- **** - not available for Nominal freq. 16 2/3 Hz

Device Type	Nominal freq.	Aux. power supply	Comm. COM1	I/O module 1/2	I/O module 3/4	I/O module A	I/O module B
iMC754	X	X	X	X	X	X	X
						N	Without *
						M	8x Relay (alarm) output
						D	8x Digital input 230 V _{AC} /DC
						E	8x Digital input 110 V _{AC} /DC
						F	8x Digital input 5-48 V _{AC} /DC
				N			Without *
				A			2x Analogue output ****
				S			2x Pulse output
				M			2x Relay (alarm) output
				B			1x Bistable relay (alarm) output
				W			1x Status + 1x Relay output
				I			2x Analogue input - mA _{DC}
				U			2x Analogue input - V _{DC}
				R			2x Analogue input - R/Temp.
				P			2x Pulse input 5 - 48 V _{DC}
				D			2x Digital input 230 V _{AC} /DC
				E			2x Digital input 110 V _{AC} /DC
				F			2x Digital input 5 - 48 V _{AC} /DC
				T			2x Tariff input 230 V _{AC} /DC ***
				Z			2x Tariff input 110 V _{AC} /DC ***
				Y			2x Tariff input 5 - 48 V _{AC} /DC ***
				G			RS232 Communication - COM2 **
				C			RS485 Communication - COM2 **
				X			Output Extender - COM2 **
			T				RS232 & RS485 Terminal *
			R				RS232 & 485 DB9
			E				Ethernet & USB
	H						70...300 V _{DC} , 80...276 V _{AC} *
	L						19...70 V _{DC} , 48...77 V _{AC}
S							50, 60 Hz *
A							400 Hz
B							16 2/3 Hz

* - standard

** - I/O module 3/4 only

*** - I/O module 1/2 only

**** - not available for Nominal freq. 16 2/3 Hz

Example of ordering:

iMC744/754 with a universal supply is connected to 230 V voltage and 5 A secondary current on 50 Hz network. Ethernet & USB communication, watchdog output (plus one relay output) as I/O 1/2 and two pulse outputs as I/O 3/4. RTC with supercap supply. Module A 8 × Digital input 110 VAC/DC, module B without.

Voltage and current nominal value are due to auto-range fixed to max. nominal value and are therefore omitted from ordering code.

Connection type is user programmable and is therefore omitted from ordering code. Default is 4u connection.

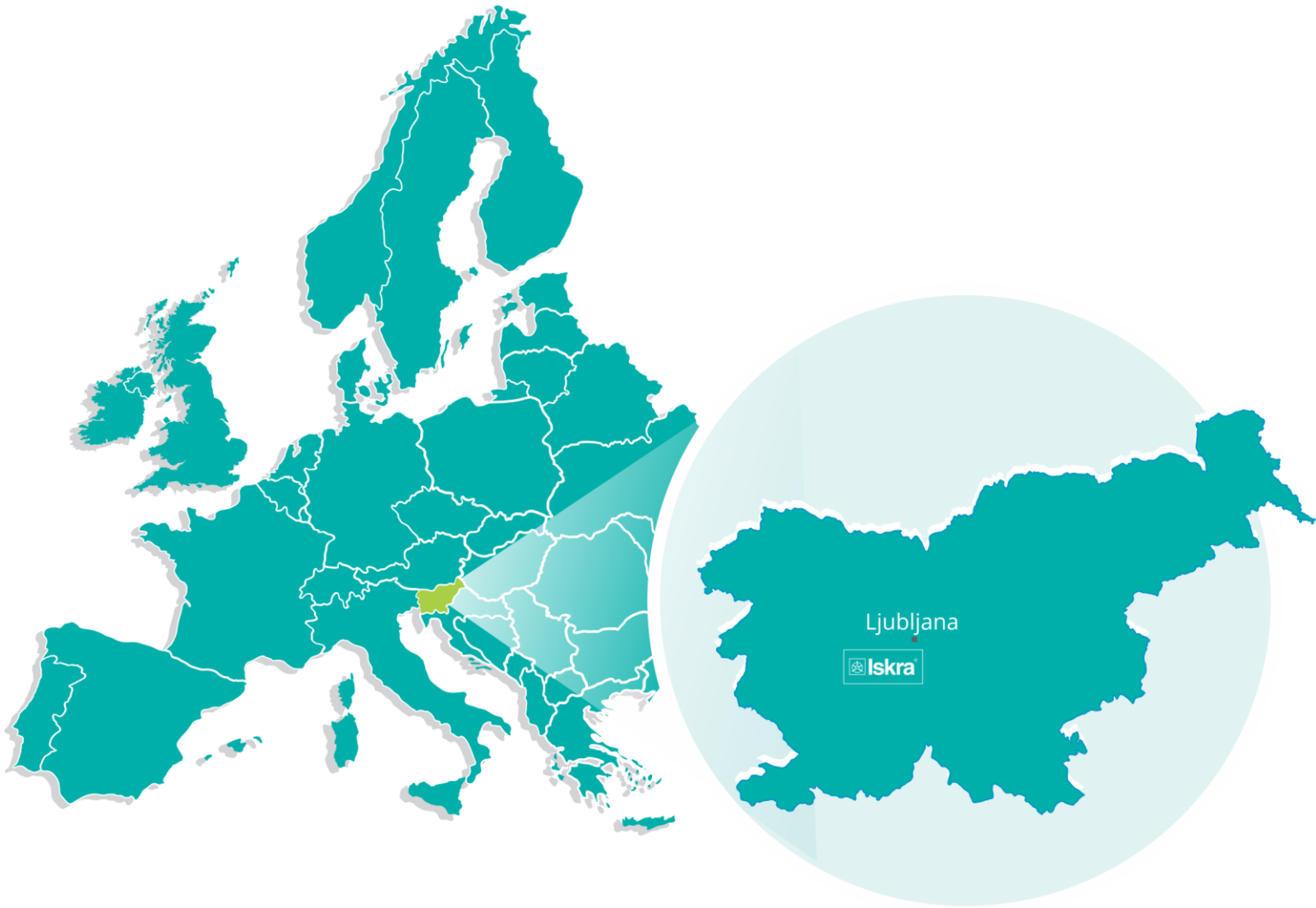
Example ordering code:

```

iMC744  S  H  E  W  S  E  N
          |  |  |  |  |  |  |
          |  |  |  |  |  |  Without
          |  |  |  |  |  8x Digital input 110 VAC/DC
          |  |  |  |  2x Pulse output
          |  |  1x Status + 1x Relay output
          |  |  Ethernet & USB
          |  Universal (70 V DC... 300 V DC, 80 V AC... 276 V AC)
          50 Hz, 60 Hz
    
```

DICTIONARY

<i>RMS</i>	<i>Root Mean Square</i>
<i>PA</i>	<i>Power angle (between current and voltage)</i>
<i>PF</i>	<i>Power factor</i>
<i>VT</i>	<i>Voltage measuring transformer</i>
<i>CT</i>	<i>Current measuring transformer</i>
<i>THD</i>	<i>Total harmonic distortion</i>
<i>Ethernet</i>	<i>IEEE 802.3 data layer protocol</i>
<i>MODBUS/DNP3</i>	<i>Industrial protocol for data transmission</i>
<i>MiQen</i>	<i>ISKRA setting and acquisition Software</i>
<i>AC</i>	<i>Alternating quantity</i>
<i>RTC</i>	<i>Real Time Clock</i>
<i>IRIG</i>	<i>Inter-range instrumentation group time codes</i>
<i>NTP</i>	<i>Network Time Protocol</i>



**Iskra, d.o.o.
BU Ljubljana**

Stegne 21
SI-1000, Ljubljana
Phone: +386 1 513 10 00

**Iskra, d.o.o.
BU Capacitors**

Vajdova ulica 71
SI-8333, Semič
Phone: +386 7 38 49 200

**Iskra, d.o.o.
BU MIS**

Ljubljanska c. 24a
SI-4000, Kranj
Phone: +386 4 237 21 12

**Iskra, d.o.o.
BU Batteries & Potentiometers**

Šentvid pri Stični 108
SI-1296, Šentvid pri Stični
Phone: +386 1 780 08 00

**Iskra, d.o.o.
BU Electroplating**

Glinek 5
SI-1291, Škofljica
Phone: +386 1 366 80 50

Iskra IP, d.o.o.

Vajdova ulica 71
SI-8333, Semič
Phone: +386 7 384 94 54

Iskra STIK, d.o.o.

Ljubljanska cesta 24a
SI-4000, Kranj
Phone: +386 4 237 22 33

Iskra Lotrič, d.o.o.

Ljubljanska c. 24a
SI-4000, Kranj
Phone: +386 4 237 21 12

Iskra ODM, d.o.o.

Ljubljanska c. 24a
SI-4000, Kranj
Phone: +386 4 237 21 12

Iskra Tela L, d.o.o.

Omladinska 66
78250, Laktaši
Phone: +387 51 535 890

Iskra Sistemi - M dooel

Ul, Dame Gruev br. 16/5 kat
1000, Skopje
Phone: +389 75 444 498

Iskra Commerce, d.o.o.

Hadži Nikole Živkoviča br. 2
11000, Beograd
Phone: +381 11 328 10 41

Iskra Hong Kong Ltd.

33 Canton Road, T.S.T.
1705, China HK City
Phone: +852 273 00 917

ISKRA ELECTRONICS GmbH

Südliche Münchner Str. 55
82031 Grünwald
Deutschland



Iskra, d.o.o.
Stegne 21
SI-1000 Ljubljana, Slovenia

Phone: +386 (0) 1 513 10 00
www.iskra.eu